

Commonwealth  
Edison Company

## ELECTRICITY

ILL. C. C. No. 4  
40th Revised Sheet No. 28  
(Canceling 39th Revised Sheet No. 28)

**RATE 6L  
LARGE GENERAL SERVICE**

**APPLICABILITY.**

This rate is applicable to (1) any commercial, industrial, or governmental customer with a maximum 30-minute demand of 1,000 kilowatts or more established during the Demand Peak Periods in three of the twelve months preceding the billing month except that for Heating with Light customers the 30-minute maximum demand shall be as measured at any time during the month, (2) successors to customers served under these charges immediately prior to the date of succession whose estimated 30-minute demands meet the demand requirements in clause (1) above, (3) new customers whose estimated 30-minute demands meet the demand requirements in clause (1) above, and (4) any customer previously billed hereunder pursuant to clauses (1) or (2), except as otherwise provided below.

If a customer at one time was served pursuant to (1) above on Large General Service – Time of Day and has a Maximum Demand which (A) has not exceeded 800 kilowatts in any month of the 16-month period preceding the billing month, or (B) has not equaled or exceeded 1,000 kilowatts in any month of the 24-month period preceding the billing month, such customer may elect, in written application to the Company, to be served on Rate 6, General Service. Rate 6L, Large General Service – Time of Day, shall not again be applicable until such customer qualifies for such rate under clause (1) above.

The Large General Service – Heating with Light charges shall be applicable only to customers or their successors with electric space heating taking service under the Heating with Light provisions of Rider 25 prior to November 23, 1977.

A Large General Service – Heating with Light customer will be allowed to take Large General Service – Time of Day service upon written application to the Company. Once changed to Large General Service – Time of Day service, those customers or their successors will not be allowed to return to Large General Service – Heating with Light.

- \* Notwithstanding the aforementioned provisions of this Applicability section, beginning with the June 2003 monthly billing period, this tariff shall not be applicable or available to any retail customer determined to have electric power and energy requirements of 3,000 kilowatts or greater, provided that through the end of the May 2006 monthly billing period this tariff shall be applicable to any such retail customer that had commenced service hereunder on or before the first day of the customer's June 2003 monthly billing period and has continuously taken service hereunder since such commencement of service. The Company shall determine which retail customers have electric power and energy requirements of 3,000 kilowatts or greater. A retail customer shall be determined to have electric power and energy requirements of 3,000 kilowatts or greater if (i) for any such customer that had been taking service from the Company during the preceding January through December monthly billing periods, such customer's highest 30-minute demand for electricity established during Demand Peak Periods was 3,000 kilowatts or greater in three or more of such monthly billing periods, or (ii) in the Company's reasonable judgment there exists comparable usage information or a sufficient basis to determine that such customer has electric power and energy requirements of 3,000 kilowatts or greater, or (iii) such customer had previously been determined to have electric power and energy requirements of 3,000 kilowatts or greater pursuant to the aforementioned clauses (i) and (ii). In determining which customers have electric power and energy requirements of 3,000 kilowatts or greater, the Company shall not consider customers taking service hereunder in conjunction with taking service under Rate 18 – Standby Service (Rate 18) or Rider GCB – Governmental Consolidated Billing (Rider GCB).

(Continued on Sheet No. 29)

Filed with the Illinois Commerce Commission on  
XXXX XX, XXXX. Issued pursuant to  
XXXXXXXXXXXX  
Asterisk (\*) indicates change.

Date Effective: YYYY YY, YYYY  
Issued by A. A. Juracek, Vice President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

Commonwealth  
Edison Company

## ELECTRICITY

ILL. C. C. No. 4  
38th Revised Sheet No. 29  
(Canceling 37th Revised Sheet No. 29)RATE 6L  
LARGE GENERAL SERVICE

(Continued from Sheet No. 28)

**APPLICABILITY (CONTINUED).**

- \* If a retail customer that had been determined to have electric power and energy requirements of 3,000 kilowatts or greater subsequently alters its requirements such that its highest 30-minute demand for electricity established during Demand Peak Periods has been less than (Y) 2,000 kilowatts in every monthly billing period during the 16 monthly billing periods immediately preceding the current monthly billing period; or (Z) 3,000 kilowatts in every monthly billing period during the 24 monthly billing periods immediately preceding the current monthly billing period, such customer may elect, in written application to the Company, and subject to the terms and conditions of the applicable tariff or contract provisions under which the customer is receiving service, to be provided service hereunder. Upon acceptance by the Company of such application, service hereunder shall be provided to such customer until such customer is subsequently determined to have electric power and energy requirements of 3,000 kilowatts or greater in accordance with provisions of the previous paragraph of this Applicability section.

**CHARGES.****Large General Service – Time of Day.****Monthly Customer Charge.**

For customers with a Maximum Demand in any month during the most recent 12-month period, including the billing month, which is greater than 10,000 kilowatts:..... \$524.61  
For all other customers: ..... \$246.39

**Demand Charge.**

Charge per kilowatt for all kilowatts of Maximum Demand for the month:

**Summer Months.**

For the first 10,000 kilowatts.....\$16.41  
For all over 10,000 kilowatts.....\$ 6.51

**All Other Months.**

For the first 10,000 kilowatts.....\$12.85  
For all over 10,000 kilowatts.....\$ 5.03

For the purposes hereof, the Summer Months shall be the customer's first monthly billing period with an ending meter reading date on or after June 15 and the three succeeding monthly billing periods.

**Energy Charge.**

Charge per kilowatt-hour for kilowatt-hours supplied in the month:

during Energy Peak Periods .....5.022¢  
during Energy Off-Peak Periods.....2.123¢

**Large General Service – Heating with Light.****Monthly Customer Charge.**

For customers with a Maximum Demand in any month during the most recent 12-month period, including the billing month, which is greater than 10,000 kilowatts:..... \$524.61  
For all other customers: ..... \$246.39

(Continued on Sheet No. 30)

Commonwealth  
Edison Company

## ELECTRICITY

ILL. C. C. No. 4  
10th Revised Sheet No. 30  
(Canceling 9th Revised Sheet No. 30)RATE 6L  
LARGE GENERAL SERVICE

(Continued from Sheet No. 29)

**CHARGES (CONTINUED).****Large General Service – Heating with Light (Continued).****Demand Charge.**

Charge per kilowatt for all kilowatts of Maximum Demand for the month:

For Summer Months .....	\$16.41
For All Other Months .....	\$12.85

For the purposes hereof, the Summer Months shall be the customer's first monthly billing period with an ending meter reading date on or after June 15 and the three succeeding monthly billing periods.

**Energy Charge.**

Charge per kilowatt-hour for kilowatt-hours supplied in the month:

For the first 30,000 kilowatt-hours .....	3.875¢
For the next 470,000 kilowatt-hours .....	2.881¢
For all over 500,000 kilowatt-hours .....	2.833¢

**Late Payment Charge.**

The late payment charge provided for in the Terms and Conditions of this Schedule of Rates shall be applicable to all charges under this rate.

**Minimum Charge.**

The minimum monthly charge shall be the Monthly Customer Charge.

**Maximum Charge.**

The average cost of electricity hereunder in any month, exclusive of the Monthly Customer Charge, shall not exceed the Maximum Charge per kilowatt-hour provided, however, that such guaranteed charge shall not operate to reduce the customer's bill to an amount less than the Minimum Charge.

The Maximum Charge per kilowatt-hour shall be: ..... 20.502¢

**MAXIMUM DEMAND.**

Except as noted in the paragraph below, the Maximum Demand in any month shall be the average of the three highest 30-minute demands established during the Demand Peak Periods in such month, not more than one such demand to be selected from any one day.

For customers taking service under Large General Service—Heating with Light provision of this rate the Maximum Demand in any month shall be the average of the three highest 30-minute demands established at any time during the month, not more than one such demand to be selected from any one day.

\*

(Continued on Sheet No. 30.1)

Filed with the Illinois Commerce Commission on  
XXXX XX, XXXX. Issued pursuant to  
XXXXXXXXXXXX  
Asterisk (\*) indicates change.

Date Effective: YYYY YY, YYYY  
Issued by A. A. Juracek, Vice President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

Commonwealth  
Edison Company

## ELECTRICITY

ILL. C. C. No. 4  
Original Sheet No. 30.1**RATE 6L  
LARGE GENERAL SERVICE**

(Continued from Sheet No. 30)

**MEASUREMENT OF DEMAND AND KILOWATT-HOURS SUPPLIED.**

Where two or more metering installations are provided on the customer's premises, the demand in any 30-minute period shall be determined by adding together the separate demands at each metering installation during such 30-minute period except that (a) in case the demand at any metering installation is registered by an indicating or cumulative demand meter, the demand at such installation in each 30-minute period of any month shall be assumed to be the same as the highest demand in any 30-minute period of such month, and (b) the demand at any installation may be assumed to be 75 percent of the connected load if such connected load is 2 kilowatts or less, and such demand is to be added to a metered demand. Where there are two or more watt-hour metering installations, the kilowatt-hours supplied shall be determined by adding together the kilowatt-hours metered at each installation, provided that where the kilowatt-hours at any such installation exceed 5,500 in the billing month and are not metered in such a manner as to permit determination of the hours during which they were delivered, for purposes of applying the time of day provisions of this rate, such kilowatt-hours shall be considered to have been delivered in Energy Peak Periods. If the energy use at such installation is 5,500 kilowatt-hours or less in the billing month, the following charge per kilowatt-hour shall apply to such kilowatt-hours:

Charge per kilowatt-hour: .....3.362¢

The Maximum Demands and kilowatt-hours supplied for two or more premises will not be combined for billing purposes hereunder.

Upon request, the Company will provide unmetered service for connected loads not exceeding two kilowatts where operation of the customer's equipment is continuous or is regularly scheduled on an annual basis. For the purposes of billing in such cases, the monthly kilowatt-hours shall be determined by multiplying the rated wattage (based upon nameplate or other appropriate data) of connected loads by one-twelfth of the annual hours of operation and dividing by 1,000. All kilowatt-hours delivered to an unmetered point of supply shall be considered to have been delivered during Energy Peak Periods.

**SERVICE FACILITIES.**

A standard installation furnished by the Company hereunder shall be determined by the provisions of the Company's Rider 6 except that the facilities so provided as standard shall be adequate only to supply service to a load equal to the maximum 30-minute demand of the customer established during the Demand Peak Period. If larger facilities are required to serve the excess of demand established during the Demand Off-Peak Period over the demand established during the Demand Peak Period, the customer shall pay, as optional facilities in accordance with the Company's Rider 6, the cost of any facilities so required. However, no optional facilities charges shall apply to facilities existing and in place at the time the customer qualifies for service hereunder.

**ADJUSTMENT OF DEMANDS.**

In case the customer, as a result of seasonal or vacation variations in load, has an abrupt decrease of at least 50% in his Maximum Demand during the months of June through September, he will be entitled to the proration of demand charges in the billing period in which such decrease occurs, and if, in the same calendar year, he has a subsequent abrupt increase of at least 100% in Maximum Demand during such months, he will be entitled to the proration of demand charges in the billing period in which such increase occurs, provided that (1) a period of reduced demand continues for at

(Continued on Sheet No. 30.2)

Commonwealth  
Edison Company

ELECTRICITY

ILL. C. C. No. 4  
Original Sheet No. 30.2

**RATE 6L  
LARGE GENERAL SERVICE**

(Continued from Sheet No. 30.1)

**ADJUSTMENT OF DEMANDS (CONTINUED).**

least seven consecutive days immediately following the demand reduction for which proration is sought, and for at least seven consecutive days immediately preceding the demand increase for which proration is sought, (2) demands registered by an indicating or cumulative demand meter shall not be subject to such proration, (3) such proration will be granted only upon written request by the customer stipulating the date of such decrease or increase and received by the Company in advance of such date, and (4) that proration will be granted for only one such decrease and subsequent increase in each calendar year.

**TERM OF CONTRACT.**

For customers first receiving service hereunder, the initial term of contract shall be 24 months. Upon expiration of the initial or any renewal term of contract hereunder, the customer's contract shall be automatically renewed for a period of 12 months. For customers receiving service under Rate 6 immediately prior to service hereunder, the unexpired term of contract under Rate 6 shall be the unexpired term hereunder.

A new contract, with an initial term of 24 months, shall be required whenever the Company is called upon to provide additional or different facilities to serve a demand greater than that specified in the Customer's then effective contract, and the term of such new contract shall commence at the beginning of the month next following the date when the facilities installed to serve the increased demand become available for service.

The customer shall have the right to terminate his contract and discontinue service from the Company at any time on 30 days' written notice to the Company; provided, however, that in the event of such termination all amounts due the Company shall forthwith be paid.

- \* Notwithstanding the aforementioned provisions of this Term of Contract section, a customer's contract for service hereunder shall terminate at such time that this tariff is no longer applicable or available to such customer as provided in the Applicability section of this tariff.

**GENERAL.**

Nothing in this rate shall be deemed to preclude a residential occupancy on the customer's property from being served as a separate customer on a residential rate.

Energy Peak Periods, for purposes hereof, shall be the hours of 9:00 a.m. to 10:00 p.m. on Monday through Friday, except on days on which the following holidays are generally observed: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day and, if one of the foregoing holidays occurs on a Tuesday or Thursday, the immediately preceding Monday or immediately following Friday, respectively. Energy Off-Peak Periods shall be all other hours.

Demand Peak Periods, for purposes hereof, shall be the hours of 9:00 a.m. to 6:00 p.m. on Monday through Friday, except on the holidays designated above. Demand Off-Peak Periods shall be all other hours.

The Schedule of which this rate is a part includes certain general Terms and Conditions and Riders. Service hereunder is subject to these Terms and Conditions and the Riders applicable to this rate.

Commonwealth  
Edison Company

ELECTRICITY

ILL. C. C. No. 4  
5th Revised Sheet No. 55.70  
(Canceling 4th Revised Sheet No. 55.70)

**RATE HEP  
HOURLY ENERGY PRICING**

**AVAILABILITY.**

- \* Pursuant to 220 ILCS 5/16-107 enacted in Public Act 90-561 on December 16, 1997, this rate is available to any nonresidential customer except such customers to which Rate IPP - Independent Power Producer Service is applicable. All electric service utilized at the customer's premises must be served hereunder, with the exception of Rate 26 - Private Outdoor Lighting and electric power and energy supplied by the customer's own generation located at such premises.

**BILL DETERMINATION.**

A bill for service hereunder is rendered after each monthly billing period and is calculated using the following formula (before all costs associated with, but not limited to, rentals, taxes, franchise costs, decommissioning expense adjustment, and local government compliance charges):

$$\text{HEP Bill}_{\text{Mo.}} = \text{Access Charge}_{\text{Mo.}} + \sum [\text{Price}_{\text{Hr.}} \times \text{Consumption}_{\text{Hr.}}] + \text{Customer Charge}_{\text{Mo.}}$$

where:

HEP Bill <sub>Mo.</sub>	=	charges (before all costs associated with, but not limited to, rentals, taxes, franchise costs, decommissioning expense adjustments, and local government compliance charges) for electric service provided hereunder in the monthly billing period;
Access Charge <sub>Mo.</sub>	=	the customer's Maximum Demand in kW as defined in Rate HEP multiplied by the Monthly Access Charge in \$/kW as provided in Rate HEP;
Σ	=	the summation of all hourly quantities for all hours in the monthly billing period;
Price <sub>Hr.</sub>	=	Hourly Rate HEP price in \$/kWh determined by the Company as described in the Rate HEP Pricing Methodology section;
Consumption <sub>Hr.</sub>	=	the customer's actual hourly energy consumption in kWh supplied by the Company in each hour of the monthly billing period. For customers receiving service under Rider 9 - Primary Metering, actual hourly energy consumption in kWh registered at each of the primary metering locations and the corresponding hourly energy consumption in kWh in each hour of the monthly billing period will be reduced by the Metered Kilowatts of Demand Percent Reduction schedule included in Rider 9 for purposes of determining the HEP Bill.

(Continued on Sheet No. 55.71)

Filed with the Illinois Commerce Commission on  
XXXX XX, XXXX. Issued pursuant to  
XXXXXXXXXXXX  
Asterisk (\*) indicates change.

Date Effective: YYYY YY, YYYY  
Issued by A. A. Juracek, Vice President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

Commonwealth  
Edison Company

**ELECTRICITY**

ILL. C. C. No. 4  
8th Revised Sheet No. 55.71  
(Canceling 7th Revised Sheet No. 55.71)

**RATE HEP  
HOURLY ENERGY PRICING**

(Continued from Sheet No. 55.70)

**BILL DETERMINATION (CONTINUED).**

Customer Charge<sub>Mo.</sub> = the Rate HEP Customer Charge is as follows:

Customer's Expected Maximum Demand (kilowatts)	HEP Customer Charge \$/Month
Less than 500	\$7.12
500 or more, but less than 1,000	\$30.54
1,000 or more, but less than 10,000	\$170.23
10,000 or more	\$471.67

**MONTHLY ACCESS CHARGE.**

The Monthly Access Charge will be determined separately (1) for all customers with an expected Maximum Demand of less than 1,000 kilowatts; (2) for all customers with an expected Maximum Demand of 1,000 to 3,000 kilowatts; and (3) on an individual basis for each customer with an expected Maximum Demand of 3,000 kilowatts or greater and that has at least twelve consecutive months of billed electrical usage from the Company, as follows:

$$\text{Monthly Access Charge} = [\text{Annual Demand \& Energy Charges} - (\text{Annual Energy Usage} \times \text{Forecasted Energy Price})] \div \$ \text{ Monthly Demands}$$

where:

- Monthly Access Charge = a charge in \$/kW that is applied to the customer's Maximum Demand in each billing period under Rate HEP;
- Annual Demand & Energy Charges = summation of all demand and energy charges billed to the customer in the Base Historical Period, excluding credits for Rider 8, Rider 11, Rider 19, Rider 30, and Rider 32;
- Annual Energy Usage = the customer's total energy consumption supplied by the Company during the Base Historical Period;
- Forecasted Energy Price = an annual forecast of the value of electric energy for the period beginning in June and extending through the following May determined by the Company utilizing the same hourly forward market values, prior to load weighting and application of losses, underlying the Market Value Energy Charges of Rider PPO – Power Purchase Option (Market Index) for the corresponding Applicable Period A. The Forecasted Energy Price will include compensation for line losses and a fixed cost adder equal to 10% of costs, consistent with those used to calculate Price<sub>Hr.</sub>, as well as seasonal load weighting;

(Continued on Sheet No. 55.72)

Commonwealth  
Edison Company

**ELECTRICITY**

ILL. C. C. No. 4  
4th Revised Sheet No. 55.72  
(Canceling 3rd Revised Sheet No. 55.72)

**RATE HEP  
HOURLY ENERGY PRICING**

(Continued from Sheet No. 55.71)

**MONTHLY ACCESS CHARGE (CONTINUED).**

$\Sigma$  Monthly Demands = summation of the Maximum Demands as billed under the applicable rate in the Base Historical Period, including demands for loads that are not otherwise included in the determination of the Maximum Demand.

For a customer with an expected Maximum Demand of 3,000 kW or greater that had been served under Rider 26 or Rider 27, the Annual Demand & Energy Charges will be the same as if the customer had its entire electrical usage billed under Rate 6L. For a customer with an expected Maximum Demand of 3,000 kW or greater that had been served under Rate RCDS, the Annual Demand & Energy Charges will be the same as if the customer had its entire electrical usage billed under Rate 6L.

For a customer with an expected Maximum Demand of 3,000 kW or greater that had been served under Rate 18, the Annual Demand & Energy Charges will be the sum of all the demand and energy charges for Supplemental Service, Standby Service, and Standby Capacity in the Base Historical Period. For such customer, the Annual Energy Usage will be the sum of the energy consumption for Supplemental Service and Standby Service. For such customer, the sum of Monthly Demands will be the summation of the demands for Supplemental Service, and Standby Service.

For a customer with an expected Maximum Demand of 3,000 kW or greater and that has less than twelve consecutive months of billed electrical usage from the Company, the Monthly Access Charge will be determined by the Company after the customer provides an estimate of its expected pattern of electrical consumption. The customer's estimate is subject to review and acceptance by the Company.

- \* Notwithstanding the aforementioned provisions of this Monthly Access Charge section, in no event shall the per unit rate determined in the annual computation of the Monthly Access Charge result in the application of charges to customers that are less than the sum of the charges that would have been computed in the application of the Distribution Facilities Charge and Transmission Services and Ancillary Transmission Services Charges and applied to such customers if such customers were being served under Rate RCDS – Retail Customer Delivery Service (Rate RCDS) and Rider ISS – Interim Supply Service (Rider ISS).

The Monthly Access Charge for all customers served under Rate HEP will be adjusted on an annual basis in the June billing period. The annual adjustment of the Monthly Access Charge will incorporate the most current Forecasted Energy Price. The Forecasted Energy Price will be the only component of the Monthly Access Charge that is updated during this annual adjustment. Each time that the Company updates the Monthly Access Charge, it will file with the Illinois Commerce Commission, for informational purposes, the applicable charges along with workpapers detailing their determination as provided herein.

(Continued on Sheet No. 55.73)



Commonwealth  
Edison Company

ELECTRICITY

ILL. C. C. No. 4  
4th Revised Sheet No. 55.75  
(Canceling 3rd Revised Sheet No. 55.75)

**RATE HEP  
HOURLY ENERGY PRICING**

(Continued from Sheet No. 55.74)

**PRICING METHODOLOGY (CONTINUED).**

**Market Off-Peak Prices**

Market Off-Peak Prices (MOPP<sub>Day</sub>), in cents per kilowatt-hour, will be determined utilizing the historical daily transaction data of the day-ahead spot-market for the delivery of electric power and energy for the region most closely related to the Company's service territory for the period from 12:00 a.m. to 6:00 a.m. and from 10:00 p.m. to 12:00 a.m. from Monday through Friday, exclusive of days of delivery for which no transaction data is reported. MOPP<sub>Day</sub> will be determined by averaging the midpoints of the daily trading ranges of the daily transaction data for the previous calendar month available at the time MOPP<sub>Day</sub> is determined. The MOPP<sub>Day</sub> will apply to all hours during the period 12:00 a.m. to 6:00 a.m. and from 10:00 p.m. to 12:00 a.m. of each day (Market Off-Peak Period). A Weekend Adjustment Factor (WAF) will be applied to MOPP<sub>Day</sub> for each weekend day or holiday. The WAF will be determined with the same two years of PJM West Price data utilized in determining MPPH<sub>Hr</sub> and will be recalculated annually when such data are updated. The WAF will be calculated as the average of the PJM West Price data for all hours of the Market Off-Peak Period on weekends or holidays divided by the average of the PJM West Price data for all hours during the Market Off-Peak Period for all days not including weekends or holidays.

The Company will use the Power Markets Week's *Daily Price Report*, or such one or more similar reporting service(s) as are proposed by the Company and approved by the Illinois Commerce Commission, as the source of this daily transaction data.

**PRICE NOTIFICATION AND RESPONSIBILITIES.**

The Company will electronically post the Hourly Rate HEP prices to a secure web page for access by customers served hereunder on a daily basis by 7:00 p.m. for the following day. The Hourly Rate HEP prices will be in the form of twenty-four hourly prices beginning with the 12:00 a.m. (midnight) to 1:00 a.m. hour of the following day. There will be twenty-three hourly prices for the first Sunday of Central Daylight Savings Time and twenty-five hourly prices for the Sunday of return to Central Standard Time.

The Company is not responsible for a customer's failure or inability to access the Hourly Rate HEP prices for any reason. If a customer cannot access these Hourly Rate HEP prices for any reason, it is the customer's responsibility to inform the Company so that the Hourly Rate HEP prices may be supplied.

**\* TERM OF SERVICE.**

The term of service hereunder is one year. Such term of service shall be automatically renewed annually at the end of the initial and each subsequent term of service. Notwithstanding the previous provisions of this paragraph, a customer may terminate service hereunder by giving the Company advance written notice at least sixty (60) days prior to the date on which the customer requests service hereunder to be terminated, provided such notice is accepted by the Company. Such notice shall be accepted by the Company and service hereunder shall be terminated on such date, if the customer, on or prior to such date, fulfills all prerequisites for, and on such date commences service under such other applicable rates and riders that it may select and for which it is eligible.

(Continued on Sheet No. 55.76)